

AFRICA ENERGY CORP

Exploration and Development in South Africa

December 2022

A LUNDIN GROUP COMPANY



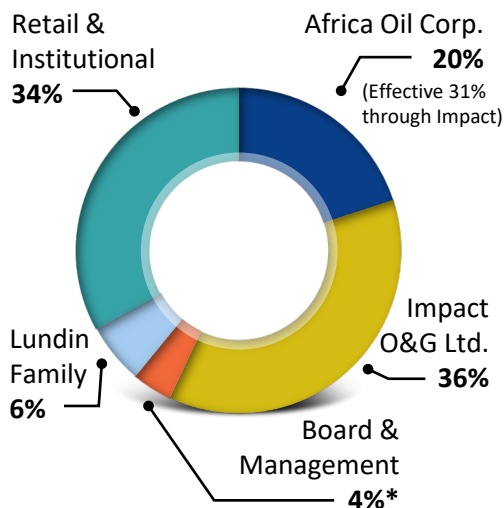
The Odfjell Deepsea Stavanger rig drilled the Brulpadda-1AX discovery in February 2019 and the Luiperd-1X discovery in October 2020 on Block 11B/12B offshore South Africa.

Corporate Profile



- Independent oil and gas exploration company
- Backed by the Lundin Group
- Proven technical team from Energy Africa / Tullow Oil
- Planning gas condensate development on Block 11B/12B

Share Ownership



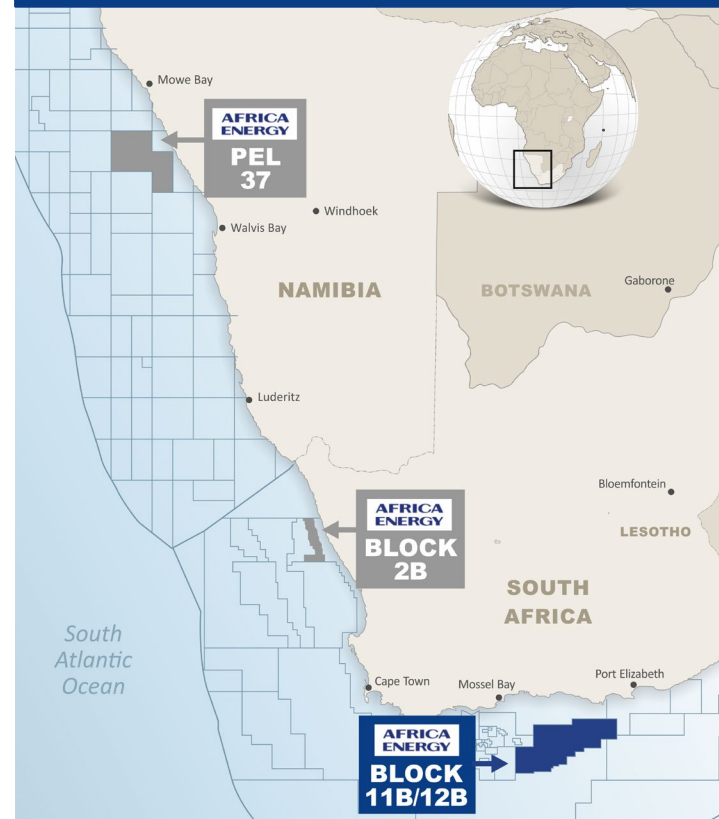
* Includes shares held by Ashley Heppenstall and other advisors to the Board of Directors.

Corporate Snapshot

| | |
|-----------------------------------|--------------------------------------|
| AFE/AEC | TSX-V/First North Ticker |
| C\$0.20 SEK 1.60 | Share Price at November 30, 2022 |
| 1,408⁽¹⁾ | Common Shares (million) |
| 73.8 | Stock Options (million) |
| \$210 | Market Cap (US\$ million) |
| \$0 | Debt (US\$) |
| \$7.1 | Cash at Sept 30, 2022 (US\$ million) |
| 8 | Number of Employees |

(1) Pending transaction with Arostyle may increase shares outstanding by 64.5 million.

Asset Footprint



Equity Research

| | | |
|----------------------------|------|-----------------------|
| Arctic Securities | Oslo | Daniel Stenslet |
| Carnegie Securities | Oslo | Oddvar Bjørgan |
| Fearnley Securities | Oslo | Sander Solheim Nilsen |
| Pareto Securities | Oslo | Tom Erik Kristiansen |
| SpareBank 1 Markets | Oslo | Teodor Sveen-Nilsen |

South Africa

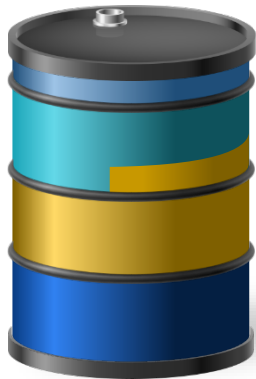
Attractive Location and Fiscal Terms

Active Players



Fiscal Terms

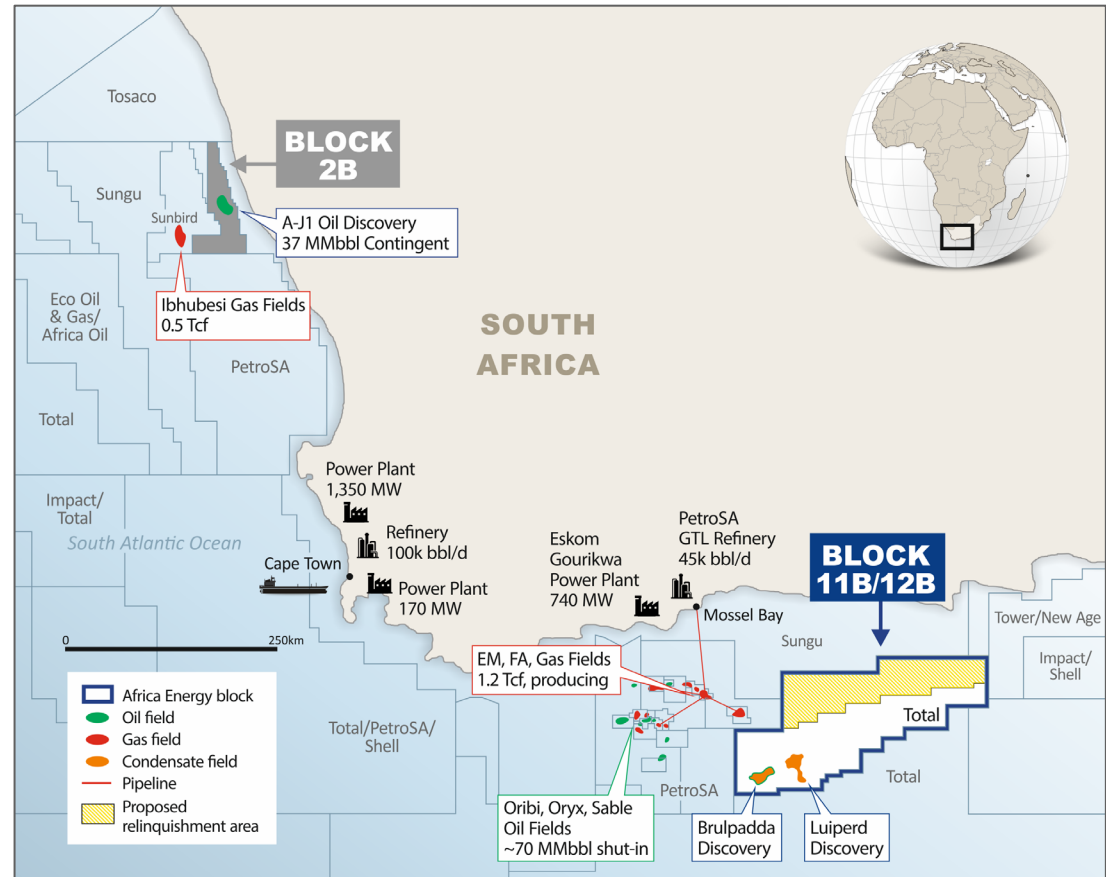
State Take < 30%



- Royalty: 0.5-5%
- Income Tax: 27%
- Tax benefit from cost uplift
- After Tax Profit
- Tax Deductible Costs:
Including cost uplift,
200% of exploration and appraisal,
150% of capex and 100% of opex

State and Black Economic Empowerment (BEE) Participation:

- 10% State back-in rights / 10% BEE participation rights⁽¹⁾



Existing discoveries and nearby infrastructure

(1) Draft Upstream Petroleum Resources Development Bill proposes an increase in State Participation from 10% to 20%.

Block 11B/12B

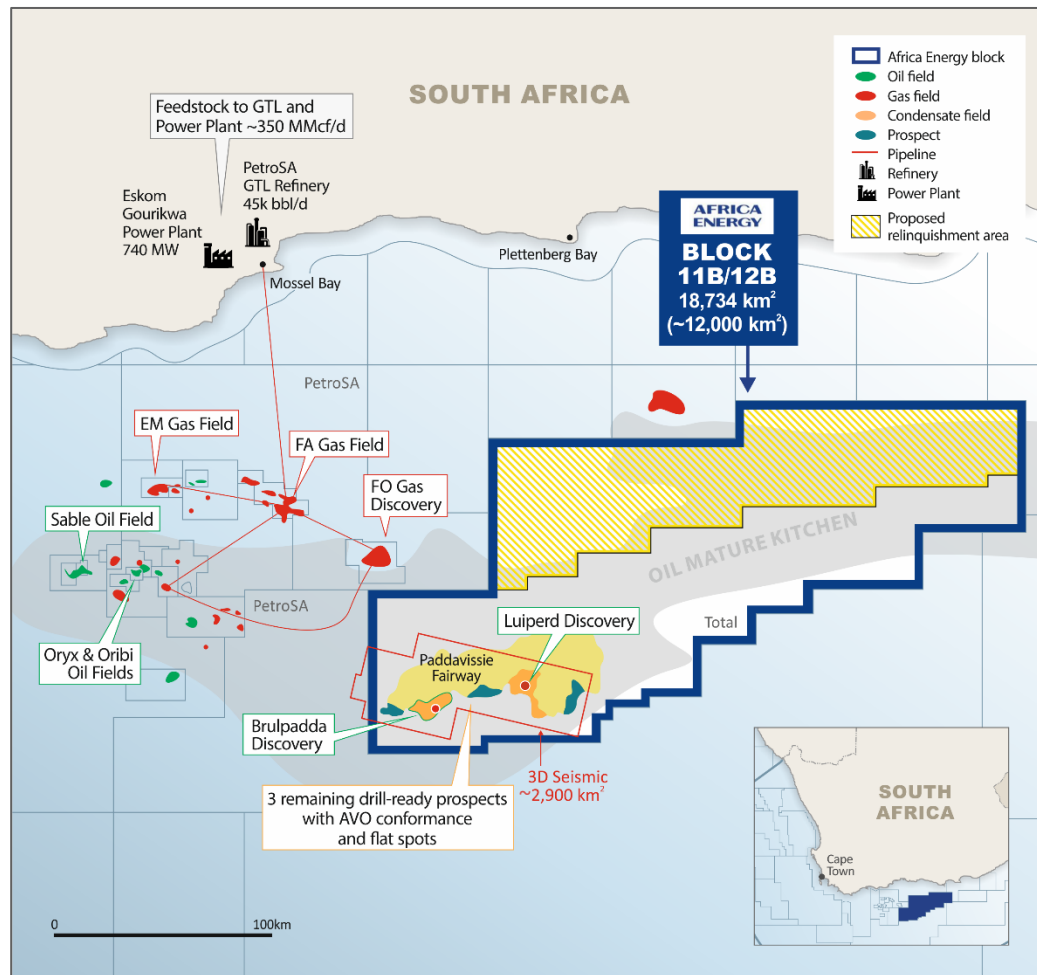
Large Discoveries with De-Risked Upside

- Two major gas condensate discoveries
- Massive acreage position with substantial upside
- Production Right application submitted
- Negotiating Heads of Agreement on gas offtake terms

| Asset Summary | |
|------------------------|--|
| AEC effective interest | 4.9% ⁽¹⁾ |
| Partners | TotalEnergies (operator with 45%), QatarEnergy (25%), Canadian Natural Resources (20%) |
| Basin | Outeniqua Basin |
| Discovery wells | Brulpadda-1AX / Luiperd-1X + DST |
| Water depth | 1,432 m / 1,767 m |
| Resources | > 1 Bboe ⁽²⁾ |
| Play type | Submarine fan |
| Current program | Production Right application and Gas Commercialization |

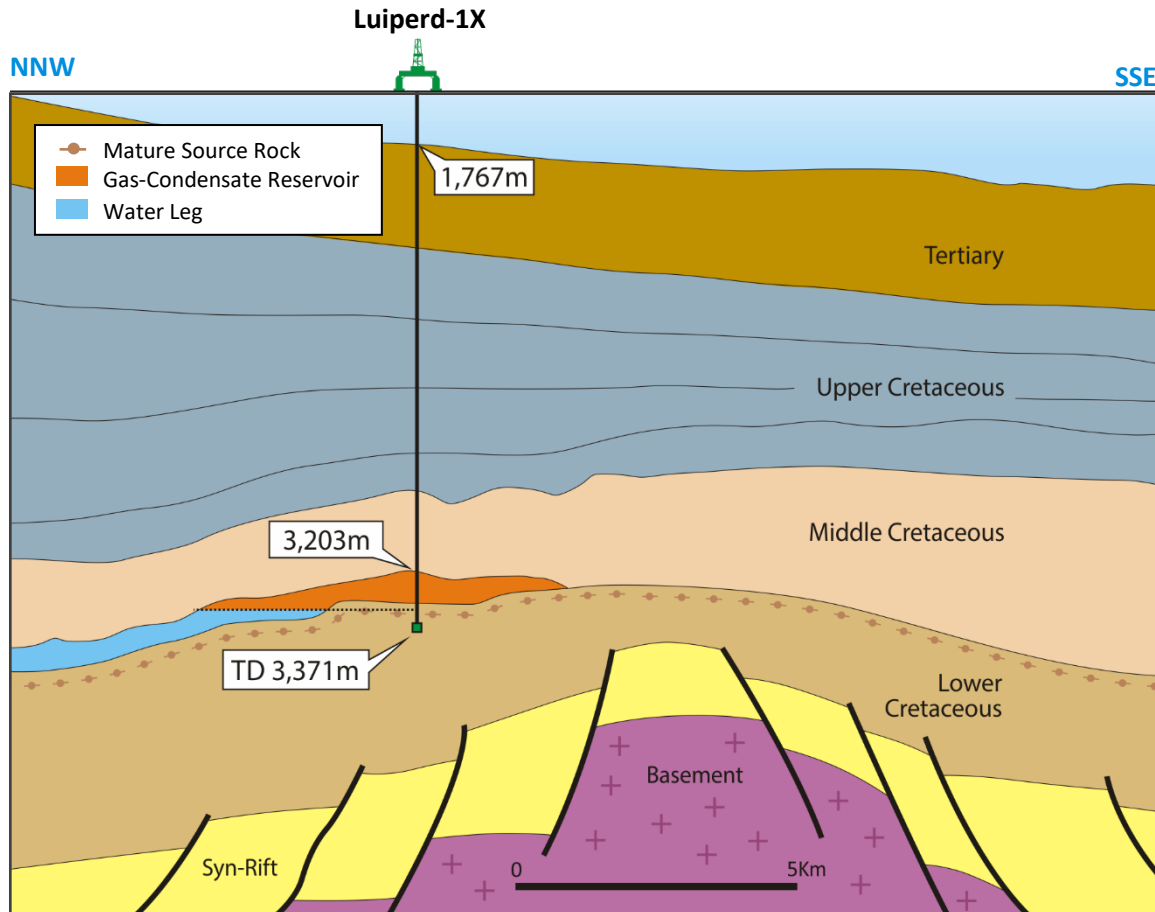
(1) The Company has signed definitive agreements that, subject to approvals and completion, will increase the effective interest in Block 11B/12B to 10%.

(2) Resource numbers obtained from third-party public disclosure and have not been subject to independent audit by the Company.



Block 11B/12B

Luiperd Gas Condensate Discovery

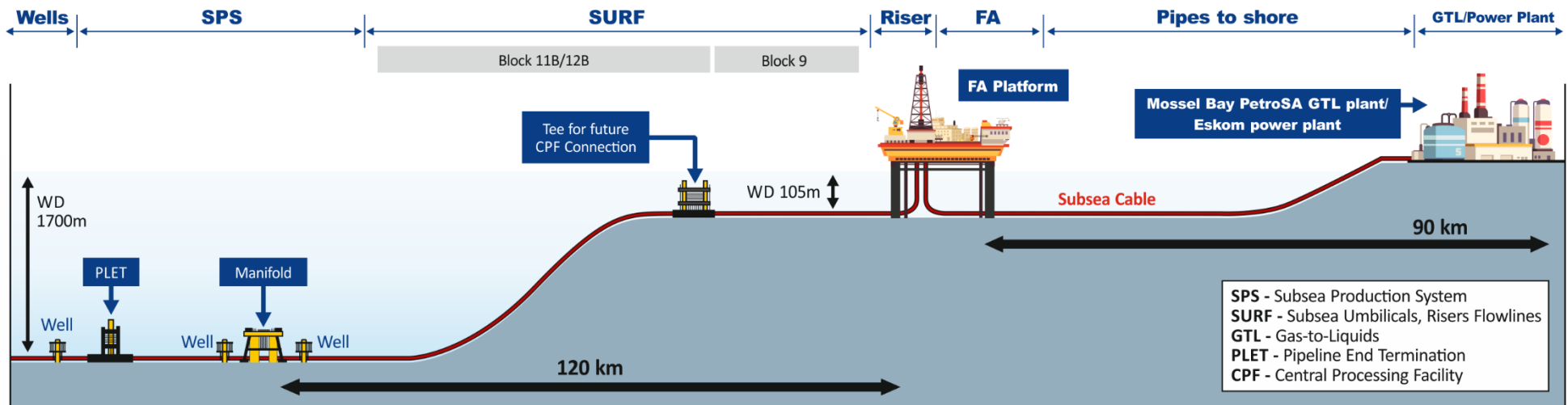


Paddavissie Objective

- 73 meters net gas condensate pay
- Gas down to bottom of reservoir
- Possible oil rim down-dip
- Significantly de-risks remaining three Paddavissie Prospects
- Drill stem test (DST) flowed 33 MMcfpd natural gas and 4,320 bpd condensate on 58/64" choke
- Reservoir connectivity better than expected
- Absolute open flow (AOF) potential expected to be significantly higher than restricted DST flow rate
- Positive DST results improve development scenario

Block 11B/12B Proposed Fast-Track Development

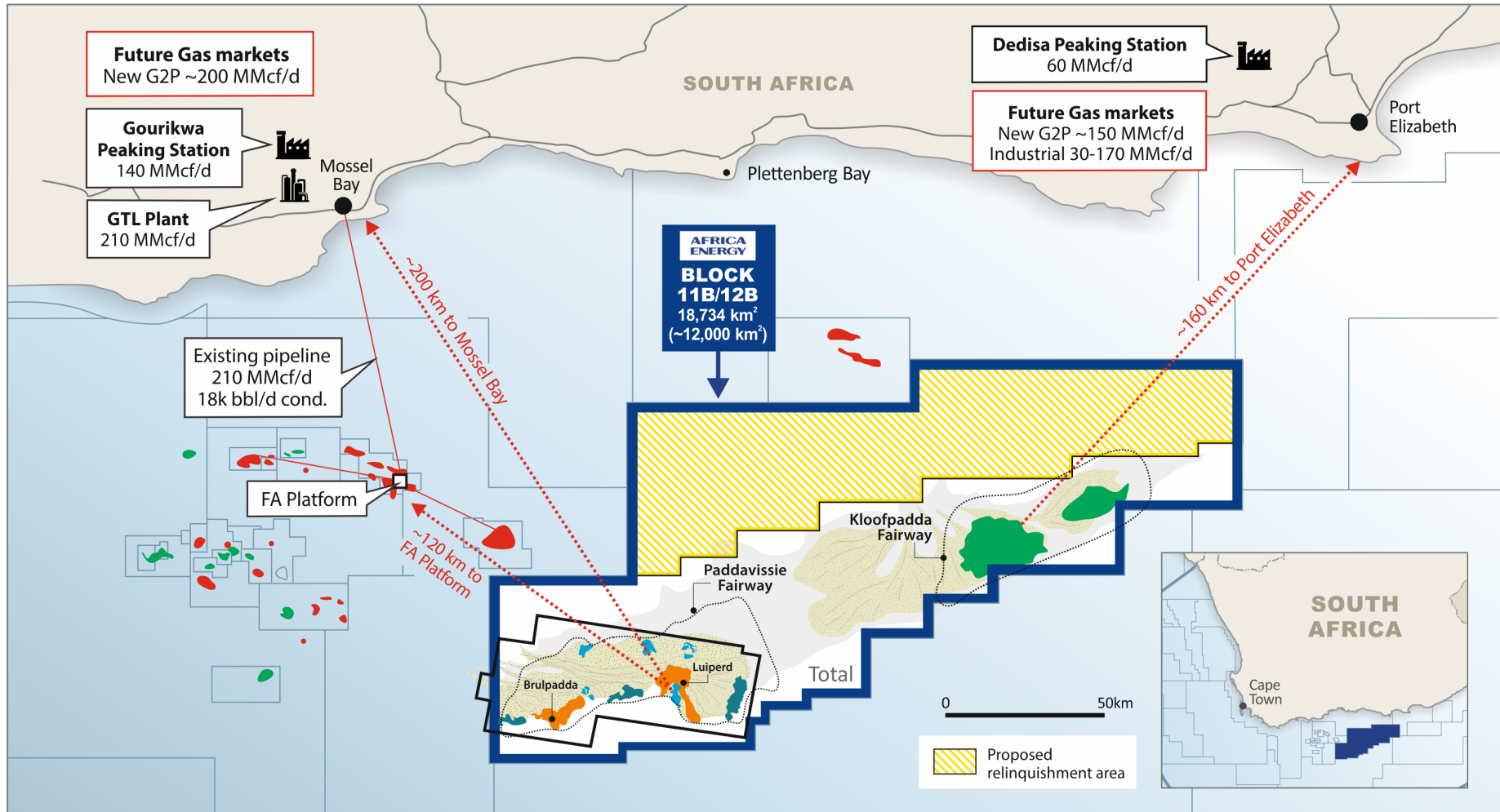
- Planning Luiperd Early Production System (EPS) with existing nearby infrastructure
- Production Right (PR) application submitted in September 2022
- PR approval expected 12-18 months after submission
- Final Investment Decision (FID) expected shortly after PR approval
- First production expected 24-36 months after FID



Note: Company estimates.

Block 11B/12B

Potential Domestic Gas Market



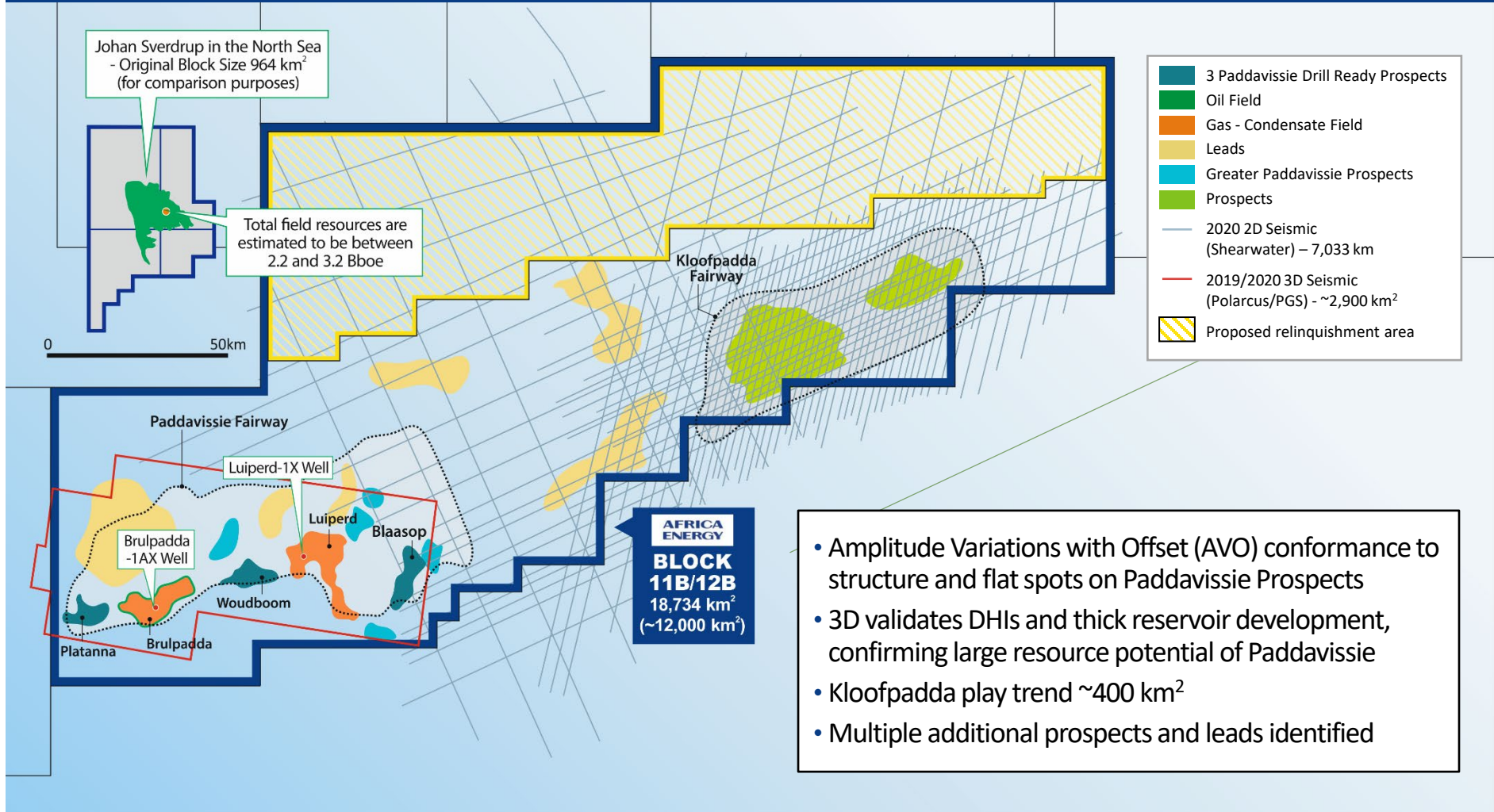
Full field development expected as domestic gas market expands

Note: Future gas market potential includes Company estimates.

Block 11B/12B

Huge Block with Running Room

Block 11B/12B Prospect Map



Summary

World-Class Assets

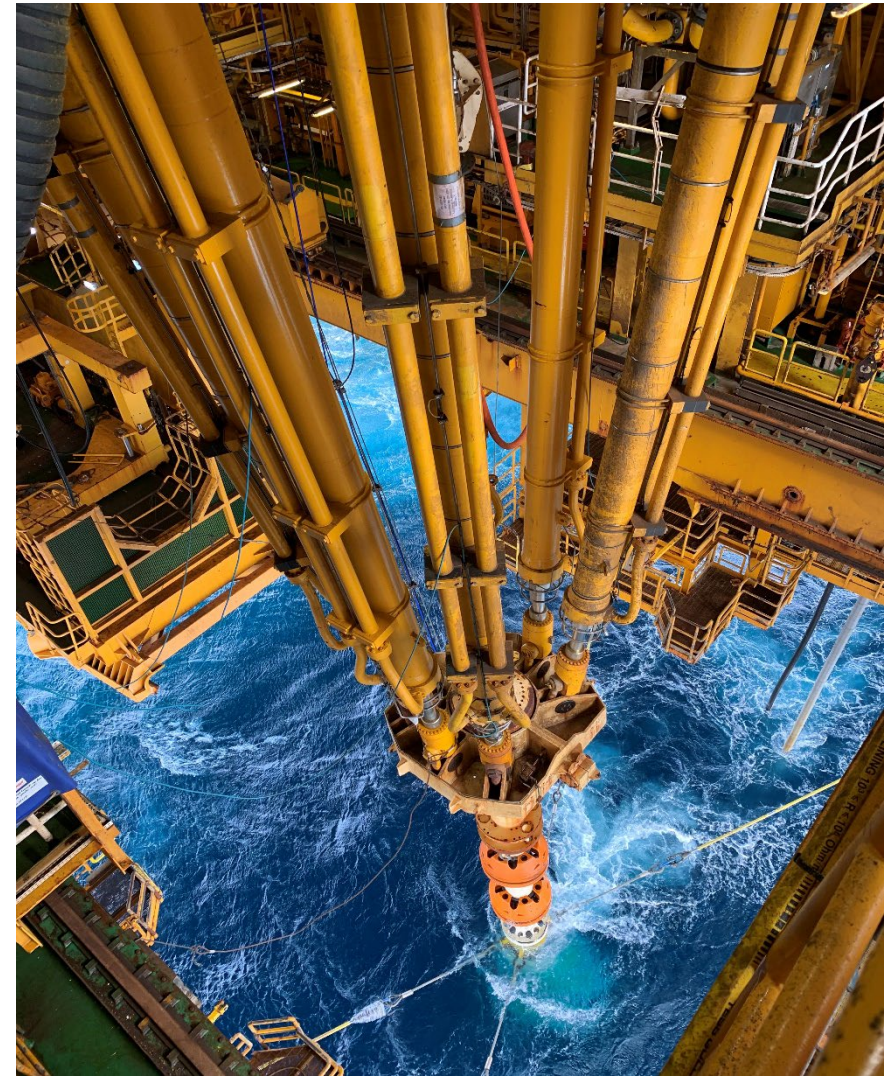
- Planning gas condensate development
- De-risked prospects and significant exploration upside

Proven Team

- Experienced board and senior management
- Technical team with significant exploration success across Africa from Energy Africa / Tullow Oil

Solid Backing

- Supportive shareholders from the Lundin Group



The Odjell Deepsea Stavanger rig on Block 11B/12B offshore South Africa.

Appendix

South Africa Block 2B

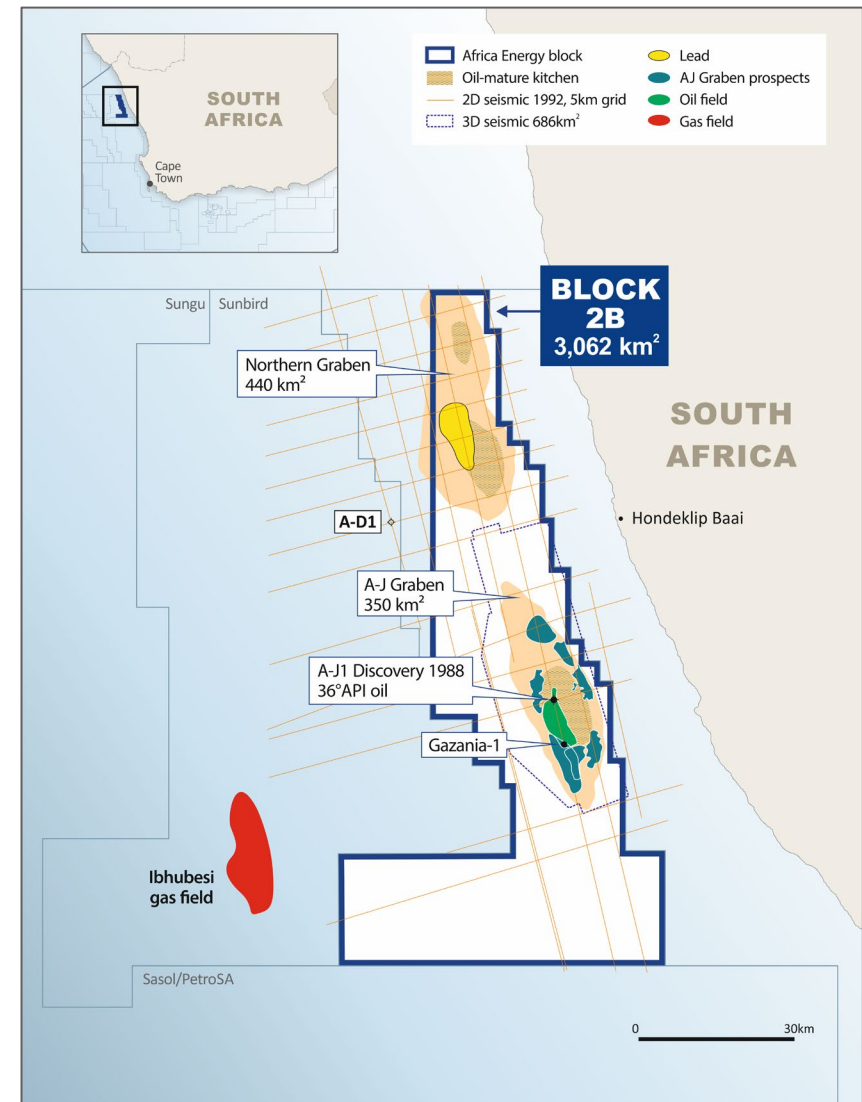
Proven Oil Basin

- A-J1 oil discovery in 1988 flowed high-quality oil to surface (36° API)
- Analogous to Lokichar Basin (Kenya) and Albertine Graben (Uganda)

Asset Summary

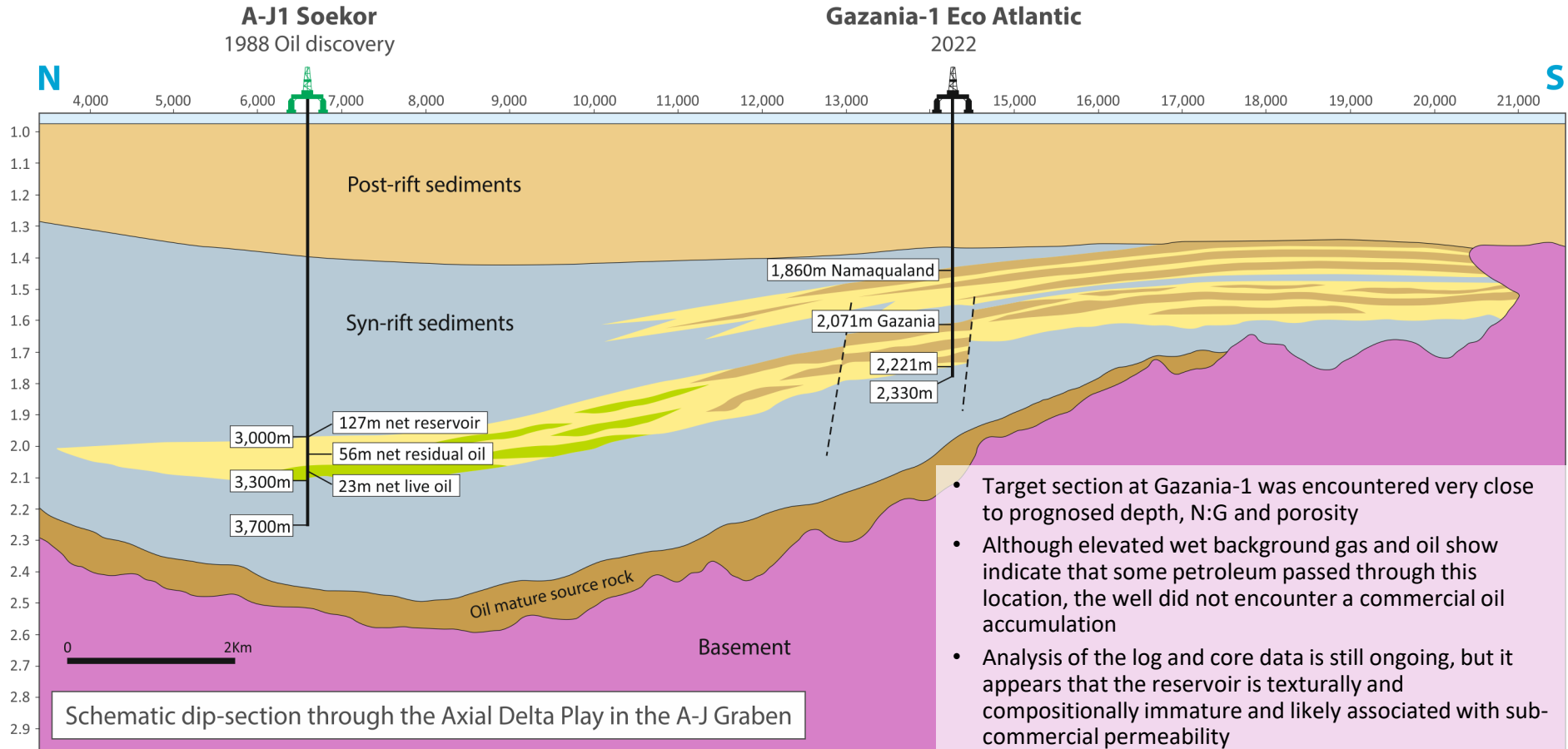
| | |
|-----------------------------------|---|
| AEC participating interest | 27.5% |
| Partners | Eco Atlantic Oil & Gas (operator with 50%), Panoro Energy (12.5%), Crown Energy (10%) |
| Basin | Orange Basin |
| First well | Gazania-1 |
| Spud date | October 2022 |
| Water depth | ~150 m |
| Well cost estimate | > \$40 MM |
| Play type | Rift basin |
| Min. commercial field size | < 50 MMbbl at \$60/bbl ⁽¹⁾ |
| Work program to date | 3D seismic and seabed survey |
| Seismic data | 686 km ² 3D survey by Western Geco in 2013 |
| Past costs to date | \$15 MM |

(1) Company estimate.



South Africa Block 2B

Gazania-1 Well



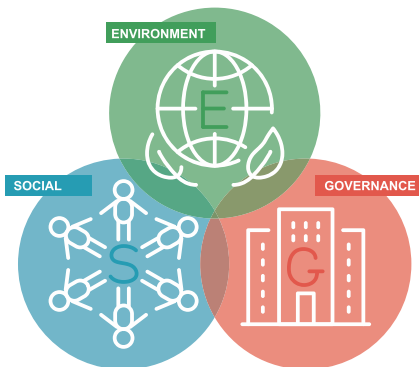
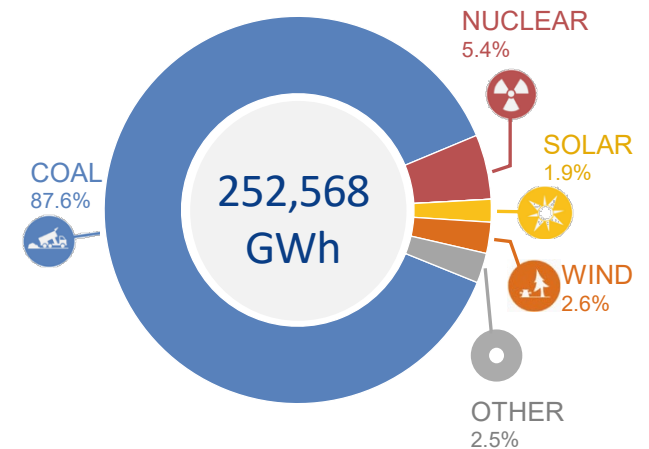
Drilling tested both the Namaqualand and Gazania Prospects

South Africa Block 11B/12B

Key to the Energy Transition

- South Africa is a carbon-intensive economy and contributes approximately 1% of annual global greenhouse gas (GHG) emissions
- Eskom currently relies on coal-fired power stations to produce approximately 90% of its electricity
 - infrastructure insufficient to meet demand, rolling blackouts
- Block 11B/12B gas could replace more than 2,300 MW of diesel-fired electricity generation (Gourikwa, Dedisa and Ankerlig)
 - reducing plant carbon emissions more than 50% while also eliminating sulphur oxide and nitrogen oxide emissions
- Restarting the gas-to-liquids (GTL) refinery in Mossel Bay with feedstock from Block 11B/12B could save approximately 1,200 direct jobs

South Africa Power Generation Mix



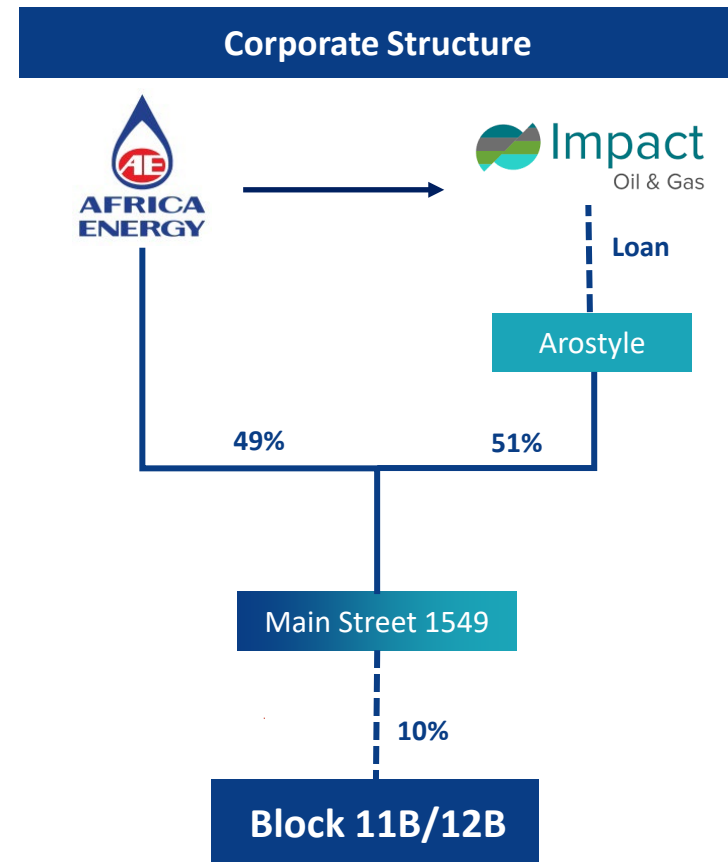
Sources: Eskom, IEA 2019 data (pie chart) and "South Africa's road to net zero emissions will be via gas," by Dr. Masangane, CEO of the Petroleum Agency of South Africa (PASA).

South Africa Block 11B/12B Transactions More Than Double Effective Interest

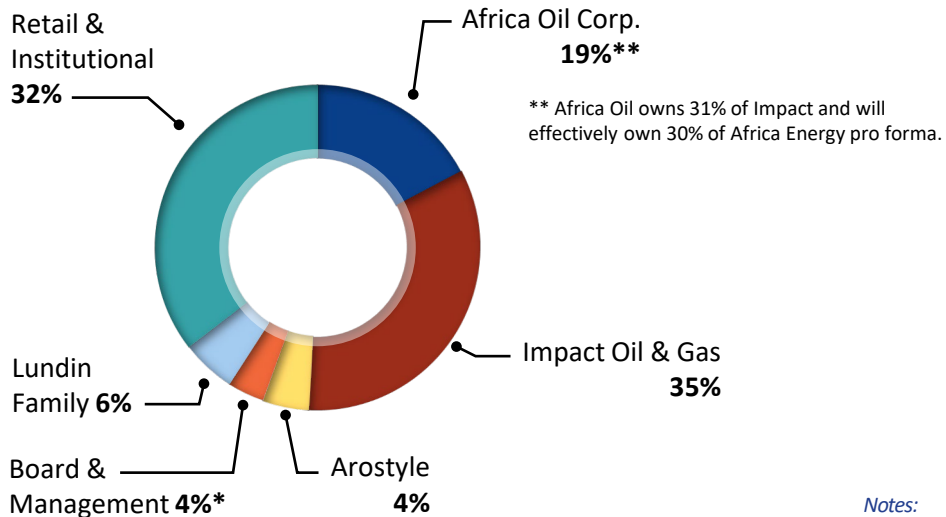


1. Impact Transaction – Acquisition of Impact’s financial interest in Block 11B/12B for 509.1 million shares completed in November 2020
2. Arostyle Transaction – Mutual put/call option to transfer Main Street’s 10% interest in Block 11B/12B to Africa Energy and issue 64.5 million shares

At completion, Africa Energy will hold a direct 10% interest in Block 11B/12B



Pro Forma Share Ownership



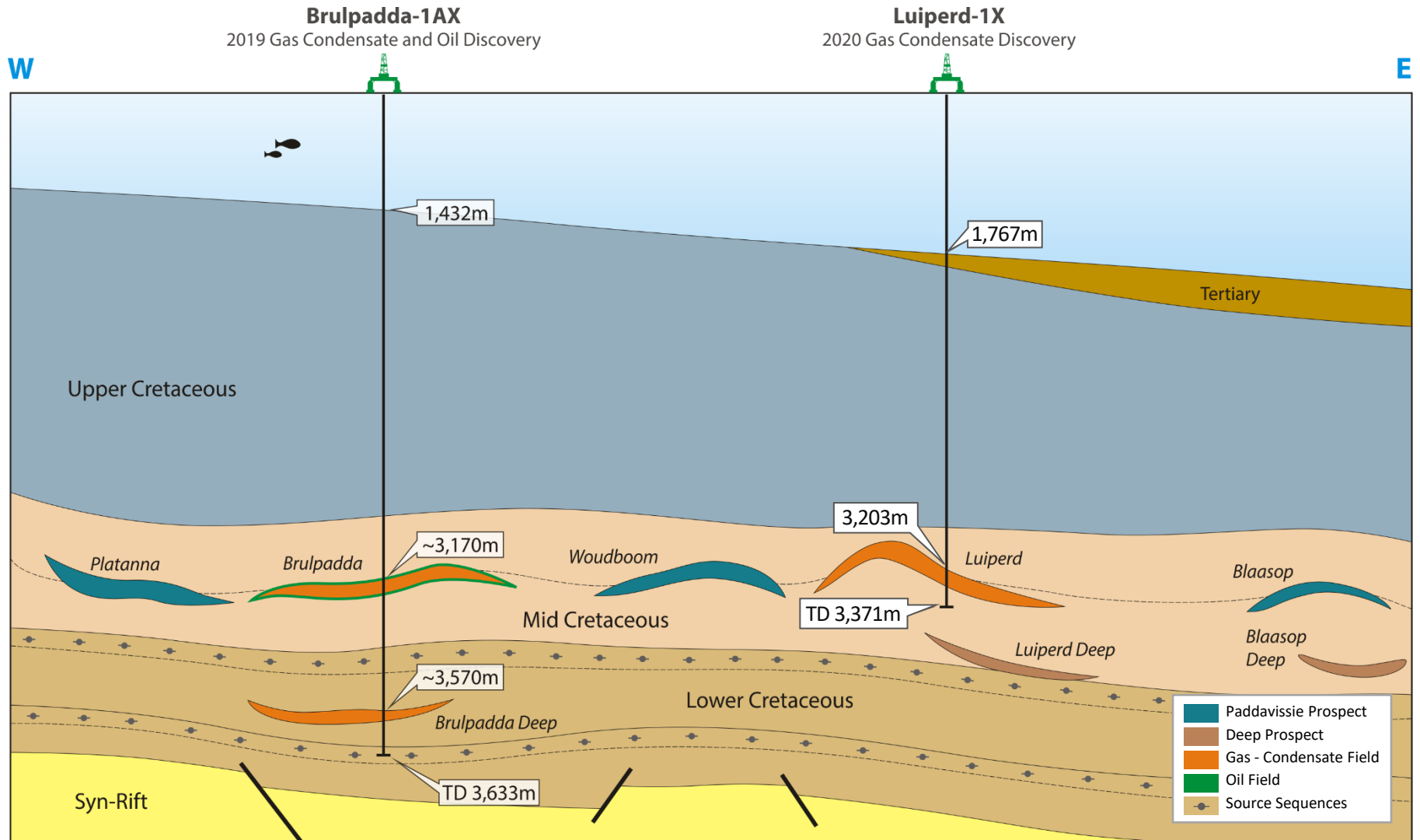
* Includes shares held directly and indirectly by Ashley Heppenstall, an advisor to the Board of Directors.

Notes:

- (1) Impact Transaction closed October 22, 2020, and shares were issued on November 12, 2020.
- (2) Arostyle Transaction is subject to South African government approval and Block 11B/12B partner consents and waivers.
- (3) Corporate structure chart is simplified for illustrative purposes.

South Africa Block 11B/12B

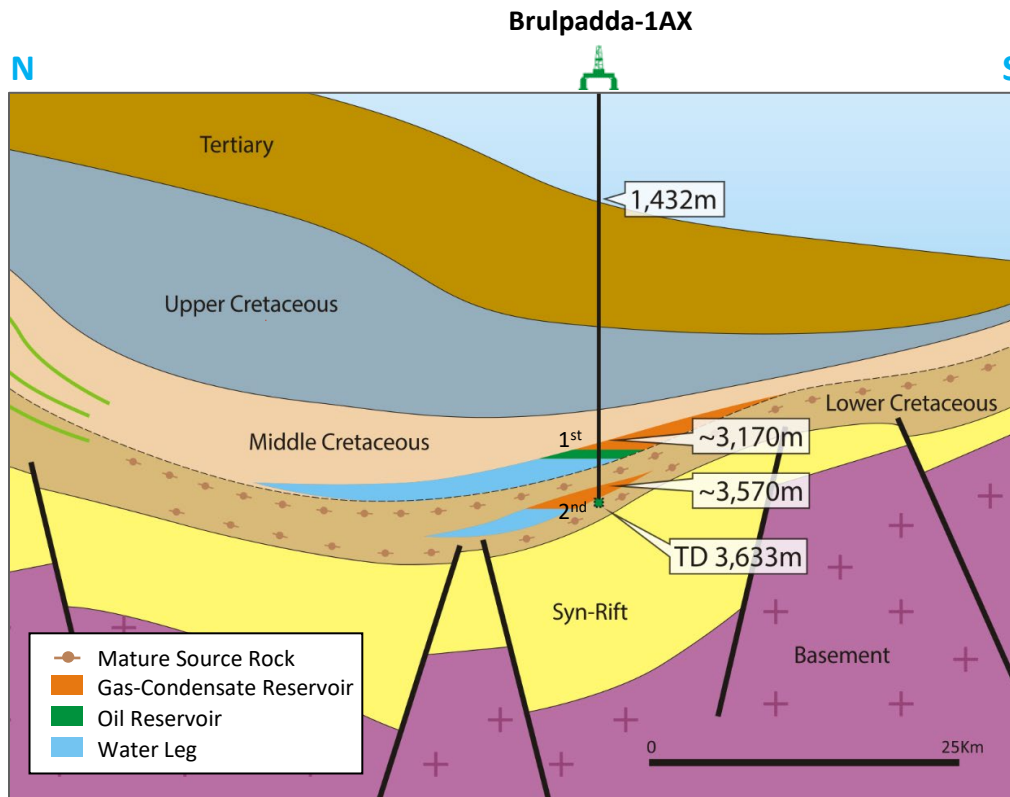
Paddavissie Fairway



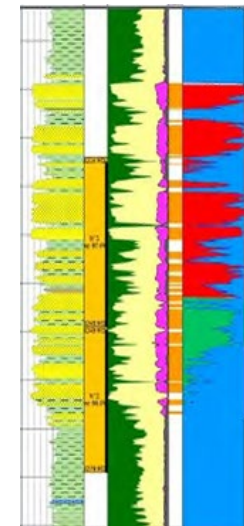
Not to scale

South Africa Block 11B/12B

Brulpadda Gas Condensate and Oil Discovery

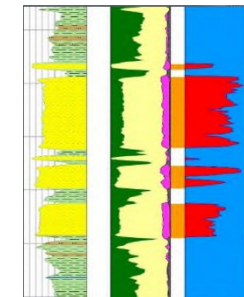


Paddavissie Objective (Primary)



- 34 meters net gas condensate pay plus oil pay
- High productivity anticipated given high net-to-gross and good quality of reservoirs
- Significantly de-risks remaining three Paddavissie Prospects

Deep Objective (Secondary)



- 23 meters net gas condensate pay
- High productivity anticipated given high net-to-gross and good quality of reservoirs
- De-risks other prospects and leads
- No oil-water contact encountered

"...Total has opened a new world-class gas and oil play and is well positioned to test several follow-on prospects on the same block."

– Total press release, February 7, 2019.

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The resource estimates contained herein are estimates only and there is no guarantee that the estimated resources will be recovered. Volumes of resources have been presented based on a gross interest. Contingent resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but which are not currently considered to be commercially recoverable due to one or more contingencies. Prospective resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. There is no certainty that it will be commercially viable to produce any portion of the "Contingent Resources" referred to in this presentation. In the case of "Prospective Resources" there is no certainty that any portion of the resources will be discovered. If discovered, there is no certainty that it will be commercially viable to produce any portion of the resources referred to in this presentation.

Uncertainty Ranges for Resources

Estimates of resource volumes can be categorized according to the range of uncertainty associated with the estimates. Uncertainty ranges are described in the COGE Handbook as low, best and high estimates as follows:

A "low estimate" (1C) is considered to be a conservative estimate of the quantity that will actually be recovered. It is likely that the actual remaining quantities recovered will exceed the low estimate. If probabilistic methods are used, there should be at least a 90% probability (P90) that the quantities actually recovered will equal or exceed the low estimate.

A "best estimate" (2C) is considered to be the best estimate of the quantity that will actually be recovered. It is equally likely that the actual remaining quantities recovered will be greater or less than the best estimate. If probabilistic methods are used, there should be at least a 50% probability (P50) that the quantities actually recovered will equal or exceed the best estimate.

A "high estimate" (3C) is considered to be an optimistic estimate of the quantity that will actually be recovered. It is unlikely that the actual remaining quantities recovered will exceed the high estimate. If probabilistic methods are used, there should be at least a 10% probability (P10) that the quantities actually recovered will equal or exceed the high estimate.

Thank You

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